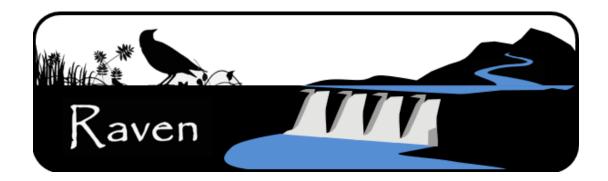
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# Raven Tricks and Tools: Water Management in Raven

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Kaven



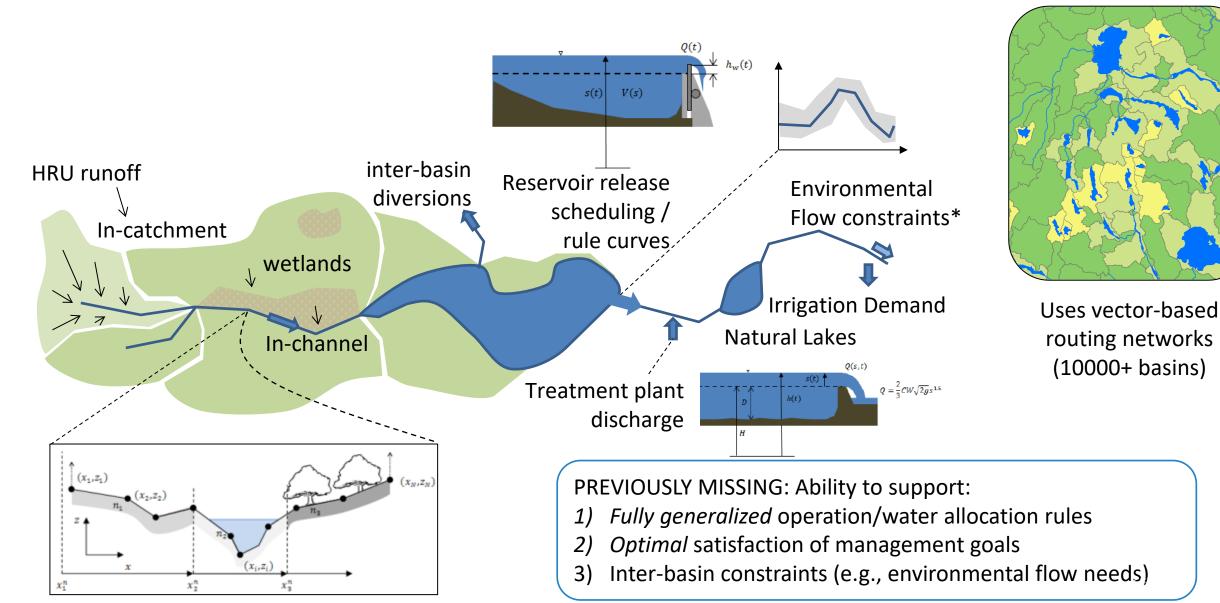
### Overview

• The basics of the Water management functionality in Raven

- •Syntax essentials
- OAn example tutorial



### **Routing and Water Management Support**



### Water Management Models

Water management models have to be able to:

- Codify management goals
- Codify priorities when management goals conflict
- Codify operational rules

This has to be VERY general to support the wide range of feasible operating strategies

Common to handle using linear programming (LP) optimization.

 Not necessarily because we need an "optimal" solution, but because LP is great for formulating problems expressed as hundreds of competing goals and constraints



### Water Management Optimization in Raven

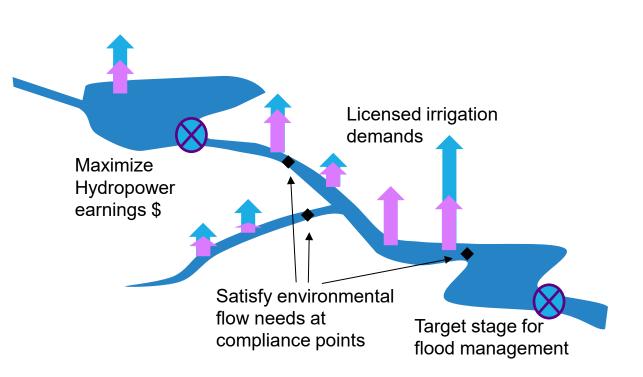
- Solves non-linear optimization problem in each time step
- Minimize unmet water demands and goal penalties

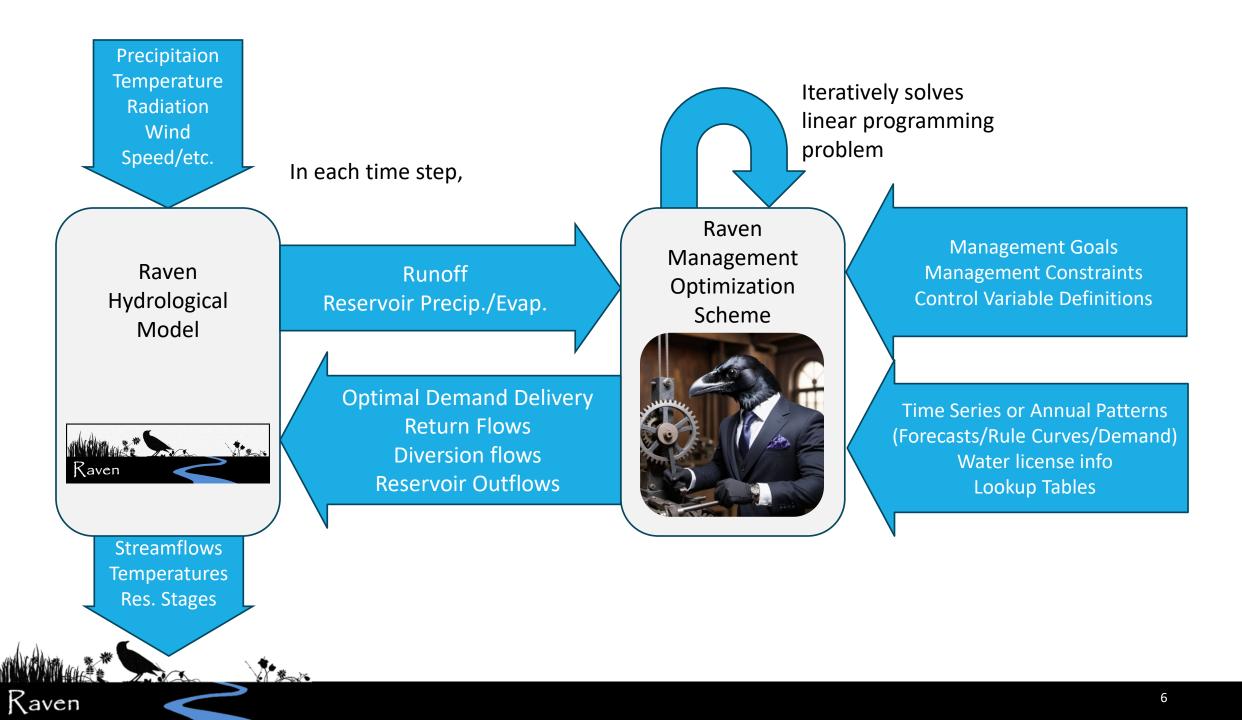
 $\sum \omega_i (D_i^* - d_i) + \sum \omega_j P_j \to \min$ 

• Subject to

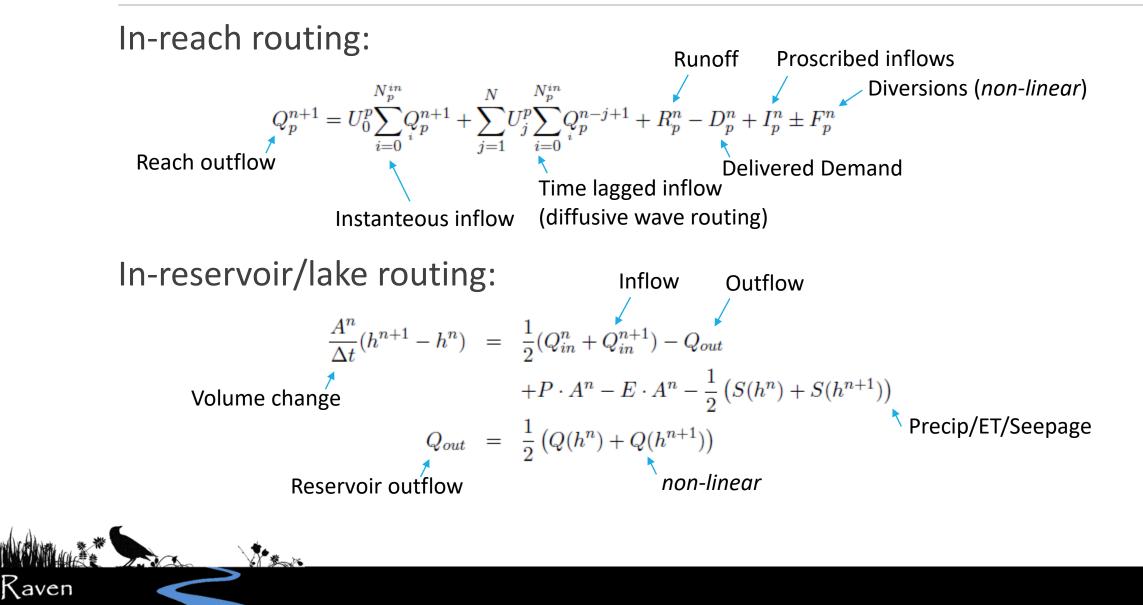
Kaven

- Satisfaction of routing mass balance
- User-specified constraints
- User-specified management goals to handle arbitrarily complex allocation rules and management decisions
- Posed as *iterative* linear programming problem
- Comparable functionality to programs such as RiverWare, WEAP, MODSIM, or OASIS but
  - Free and open-source
  - Integrated into a fully functional hydrology model





# **Recast Mass Balance/Routing problem**



# Raven Upgrades

Linear programming matrix is assembled from very general statements:

- Management goals (should ideally be satisfied)
  - Prioritization of goals is determined by magnitude of penalty associated with not meeting goal
  - All demand time series automatically converted to goals
  - All environmental flow minimum regulations automatically converted to goals
- Management constraints (must be satisfied) (not too many)
- Mass balance constraints (must be satisfied)
- Goals/Constraints can be turned on or off using conditionals, representing different operating regimes
- All reservoir management time series (e.g., :TargetStage) should instead be treated using management statements
  - Allows priorities to be codified as penalties



# Installation

Management model requires a bit more work to compile

- •Uses the open-source lp\_solve library
- In practice (on Windows), just requires lpsolve.dll library file to be in same directory as Raven.exe
- •Requires re-compilation of lp\_solve AND Raven on MacOS/linux

To activate water management use:

:ApplyManagementOptimization

In .rvi file



### .rvm (Raven Management File)

# Global Constants :NamedConstant ACREFT TO M3 1233.48

:LookbackDuration 7 :DebugLevel 0

# :OverrideStageDischargeCurve 12 # Managed Reservoir 12 for the servoir of days stored in history

:OverrideStageDischargeCurve 16 # Managed Reservoir 2

# Water Demand Penalties and Groups

:RedirectToFile WaterManagement/Demands.rvm

\_\_\_\_\_

# Management Constraints and Goals

# Management Tables/Timeseries

:RedirectToFile WaterManagement/Timeseries GlenmoreConstraints.rvt :RedirectToFile WaterManagement/ReservoirTargetStage.rvt :RedirectToFile WaterManagement/ReservoirMaxQ.rvt

:RedirectToFile WaterManagement/ReservoirLookupTables.rvm

# Management Ops/Logic :RedirectToFile WaterManagement/Operations Reservoirl.rvm :RedirectToFile WaterManagement/Operations Reservoir2.rvm Similar :RedirectToFile conventions to handle child files.

Can now have nested :RedirectToFiles, e.g.,

Demand time series and user specified time series can be read from here rather than rvt file

:OverrideStageDischargeCurve indicates this is a managed reservoir and outflow will be a function of management



### Demands.rvm

# :WaterDemand [SBID] [demand ID] [demand name] :WaterDemand 240 2401 ChetsSovbeans :DemandTimeSeries :AnnualCycle 0.01 0.01 0.01 0.01 0.04 0.1 0.1 0.1 0.1 0.03 0.03 0.01 :EndDemandTimeSeries :ReturnTimeSeries :AnnualCvcle 0.0 0.0 0.0 0.0 0.012 0.06 0.06 0.05 0.05 0.012 0.012 0.0 :EndReturnTimeSeries :Penaltv 32 :EndWaterDemand :WaterDemand 240 2401 ChetsSoybeans :DemandTimeSeries :AnnualCycle 0.01 0.01 0.01 0.01 0.04 0.1 0.1 0.1 0.1 0.03 0.03 0.01 :EndDemandTimeSeries :ReturnFraction 0.6 :Penalty 32 :EndWaterDemand :WaterDemand 232 2329 CanalDiversion :DemandTimeSeries :AnnualCvcle 10 10 10 10 10 10 10 10 10 10 10 10 10

Raven

Demands are withdrawn from downstream end of subbasin

Time series or expressions

Diversions can be handled as water demands with 100% return flow to elsewhere in network

Each demand now requires unique demand ID

### Management Goals

```
:ManagementGoal
  :OperatingRegime R1
    :Expression !Q1 = 18
    :Condition !h2[-1] > 1324.5
    :Condition DAY OF YEAR IS BETWEEN 200 263
 :EndOperatingRegime
 :OperatingRegime R2
    :Expression !Q1 = 23
    :Condition !Q2[-1] + !Q3[-1] < 22
 :EndOperatingRegime
 :OperatingRegime default
    :Expression !Q1 = 15
  :EndOperatinRegime
 :Penalty 34 #determines priority
:EndManagementGoal
```

The heart of the management functionality

General expressions tied to operating regimes triggered by conditions

- First operating regime whose conditions are met applies
- Conditions cannot be expressed in terms of raw state variables (evaluated prior to solution)

Penalty weights determine priority of goal relative to other goals



### User-specified Management Goals: Example Syntax

= 1.5

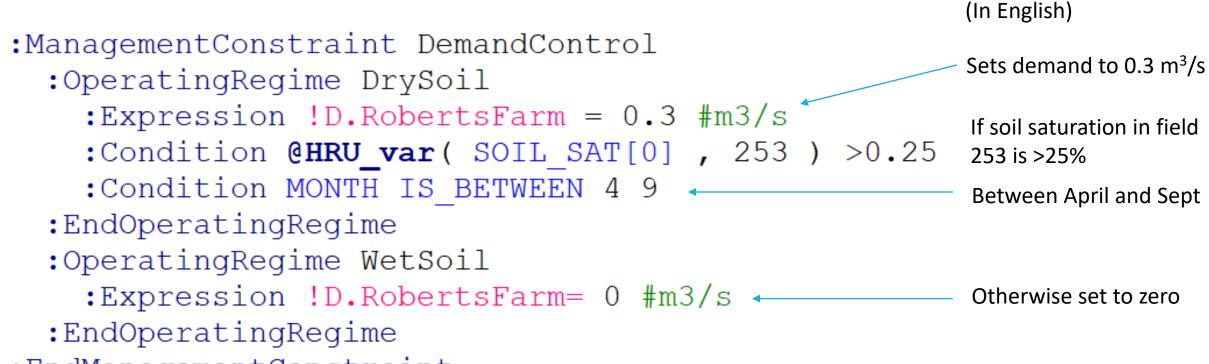
cMyMultiplier

```
:DefineDecisionVariable vFarmerBobsDelivered = 'D121 + 'D122 + 'D134
# change in flow rate < 4m3/s/d if in zone A</pre>
                                                     Note no operating regime here –
:ManagementGoal MothLakeFlowRamping zoneA
                                                      defaults to 'always on' operating
  :Expression !q130 < 40
                                                      regime
  :Conditional Ph130 BETWEEN 1224 1233
  :Penalty
              20
:EndManagementGoal
# target flows to meet power goals
:ManagementGoal MeetSummerPowerTarget
  :Expression !Q120 + !Q181 = @ts(Q130 power target,0) * 1.2 * cMyMultiplier * vPowerConvert130
  :Conditional MONTH BETWEEN 6 8
                                                         Expressions support some functions,
  :Conditional !Q120 GREATER THAN 200
  :Penalty
               12
                                                         mathematical operations
  :Priority
               \mathbf{2}
:EndManagementGoal
```



:NamedConstant

# **Example: Conditional Irrigation Demand**



:EndManagementConstraint



### **Example: Water Licenses**

:LoopThrough DEMAND GROUP OakValleyDemands

:LoopVector <u>\$Alloc AcFt</u>\$ 12 22 6 9.3

:ManagementConstraint AllocExpiry <u>\$ID</u>

:DemandResetDate <u>\$ID\$</u> Jan-1

:Expression  $!d.\underline{\$ID\$} = 0$ 

Loops through 4 demands in demand group

Creates vector of wildcard values (annual license quantities, in ac-ft)

 ID is automatic wildcard for demand groups

:Condition !C.<u>\$ID\$ > @convert(\$Alloc\_AcFt\$</u>, ACREFT\_TO\_M3) :EndManagementConstraint

:EndLoopThrough

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! d.123 is the current delivery of demand with index 123

!C.123 is the cumulative delivery to index 123

This command sets water demand delivery to zero if the license has been used up, which re-boots every January 1 The loop applies this to four different demands

### Another Real Example...

:DeclareDecisionVariable IJCRuleCurve

```
:ManagementConstraint IJC1938
# Once past peak, and has lowered below 1743.32 ft, that is max until sept 1
    :OperatingRegime Summer
        :Condition DAY OF YEAR IS BETWEEN 150 244
        :Condition !h1[-1] < 1743.32 * FT TO M
        :Expression IJCRuleCurve = 1743.32 * FT_TO_M
    :EndOperatingRegime
# Once spring freshet declared, but before summer freshet, use lowering table
    :OperatingRegime Spring
        :Condition DAY OF YEAR IS BETWEEN 105 244
        :Expression IJCRuleCurve = 1929QueensBayLevel - RequiredLowering
    :EndOperatingRegime
# For rest of year, use Rule1938MaxZ
    :OperatingRegime Winter
        :Condition DAY OF YEAR IS BETWEEN 244 105
        :Expression IJCRuleCurve = @ts(Rule1938MaxZ,0) * FT TO M
    :EndOperatingRegime
:EndManagementConstraint
```



### Expressions

Expressions are linear expressions. Linear means they must be in the following form:

$$A \cdot x_1 + B \cdot x_2 + C \cdot x_3 \dots + Z \leq 0$$
or \geq , =

where  $x_i$  are model state variables, and A..Z are constants with respect to the state variables. In Raven, the state variables include:

!Qxxx	Basin/reservoir discharge from basin ID xxx
!hxxx	Reservoir/lake stage in basin xxx
!Ixxx	Reservoir inflow in basin xxx
!Dyyy	Demand delivery for demand yyy



### Expressions

ALL &

Raven

T

### Raven supports the following components of expressions:

2.34 (e.g.)	Numeric constant
vMyVar	User-specified named constants OR workflow variables
CFS_TO_CMS	Some built in named constants for unit conversion
!Q123 or !Q.RexRiver	State variables
!Q123[-7]	State variables at previous timesteps (e.g., 7 days ago)
@max(a,b)	Maximum of two quantities
@min(a,b)	Minimum of two quantities
@pow(x,a)	Power function – x <sup>a</sup>
<pre>@lookup(table,x)</pre>	Lookup table with name 'table' and input variable x
<pre>@ts(timeser,n)</pre>	Time series with name 'timeser' at time index n relative to current time
<pre>@SB_var(var,SBID)</pre>	The spatial mean of state variable var (e.g., SNOW) in subbasin SBID
@HRU_var(var,ID)	The spatial mean of state variable var in HRU with specified ID

# Syntax support

Conditionals

 Operating regimes are defined by conditions expressed in terms of flow / stage / soil moisture / SWE / time of year / explicit dates / arbitrary time series / cumulative delivery / etc.

Working Variables

• User-specified variables updated during simulation but not calculated via optimization

Time series specified as irregular annual patterns

Lookup tables

**History Variables** 

Loops

• For assigning rules to large sets of demand locations, reservoirs, etc., without repetition

Non-linear variables\*\*

**Demand Groups** 

This was the hardest part of implementation: correctly interpreting very very general goal/constraint expressions



\*\*In version 4.1 / current Github version

# Upgrades



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### **Reservoirs / Diversions**

### Old

- Rule-based operation
- Explicit: Control structure operation tied to system state
- Implicit: Constrained rule curves

#### New

...

#### Goal-based operation

- Can (e.g.) optimally satisfy all downstream water demands subject to flow regulations
- Can have rules tied to rainfall or energy price forecasts
- Can mix rule curves with explicit control structure operations
- Can have complex conditional diversion rules

### Irrigation/Water demand

### Old

- Specified demands, locally adjusted by local flow minima
- Specified time series of return flows

#### New

#### • Responsive constrained demands

- Annual licenses based on cumulative use
- Demand reacts to flow constraints far downstream
- Irrigation demand responds to (e.g.) soil moisture, weather forecasts, storage reservoir capacity
- Irrigation withdrawals applied back to land as 'precip' or stored
- •



# **Output Files**

When running in optimization mode, one old and three new output files may be of interest:

- Demands.csv reports demand/delivery/return
- ManagementOptimization.csv tracks all state variables in system except demand variables
- GoalSatisfaction.csv reports to what degree goals are unmet (e.g., unmet demand)
- overconstrained\_lp\_matrix.csv returns full LP system of equations if no feasible solutions are found (useful for debugging overconstrained problem)
- an be suppressed with : SuppressOutput command



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# Augmented by Existing Raven Functionality

### BMI (Basic Model Interface) -

- Raven can be run as dynamic linked library (DLL) and tied to other models (e.g., crop growth or groundwater)
- External scripting –
- Raven can call external scripts each time step (e.g., proprietary management goals in an open-source model)

### Synthetic Tracers

- Water can be 'tagged' to track (e.g.) the water released from a specific reservoir at a given time as it passes through the system
- Very useful for analysis of choices

### Stream Temperature

• Management rules may be linked to simulated stream temperatures



# Conclusions

Kaven

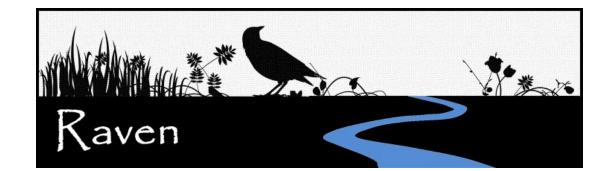
The Raven hydrologic modelling framework has been upgraded to a fully functional water resources management optimization tool

- Published as Raven v4.0 in January
- Used in several applications in Alberta, BC, and Ontario



New GenAl Mascot "Muninn"

### Questions?



### raven.uwaterloo.ca







### **Extra Slides**



#### Initialization – pre RVM read

Catalogue Enabled Basins

Populate Decision Variable array

Gather Demand Data

IdentifyUpstreamDemands()

Initialization – post RVM read

Initialize History Arrays

Create Slack Variables

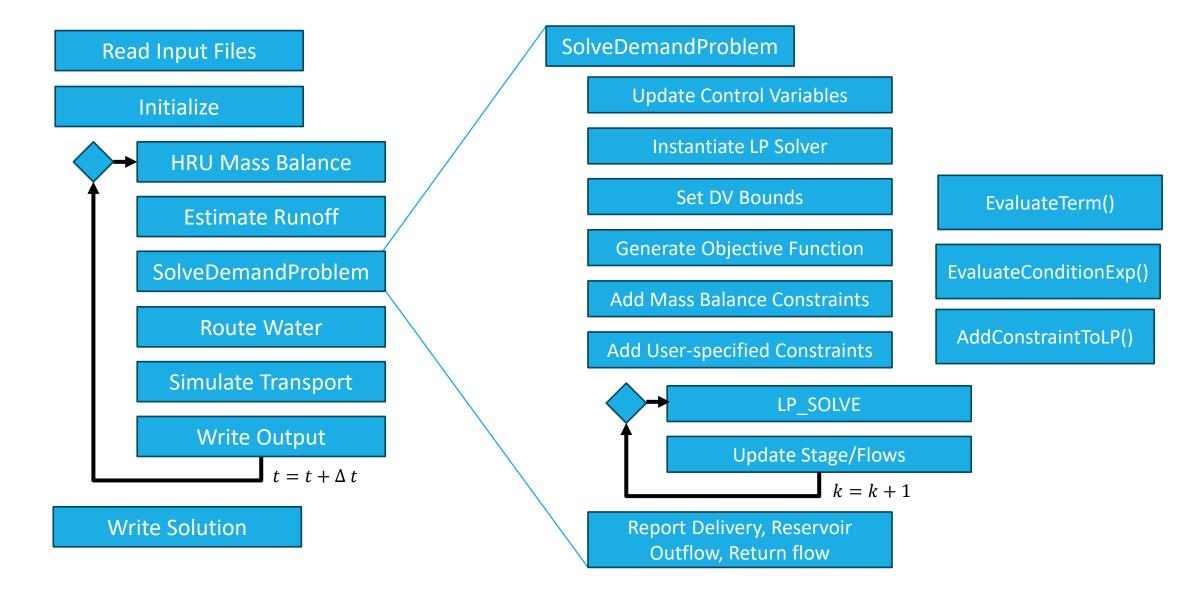
AddReservoirConstraints()

Create Slack Vars for User Goals

Initialize Time Series

Print Summary to Screen







# Recent Advances: BMI (new as of July!)

Raven can now be compiled as .dll library

Uses BMI: Basic Model Interface

 Protocol shared by many existing earth systems models (USGS, NASA, NWS...)

Wraps Raven functionality such that it can be directly called by other applications

Plans to integrate with U.S. NextGen Framework with support from University of Manitoba colleagues



bmi

│ □class CRavenBMI : public bmixx::Bmi

private:

⊟#include "BMI.h" |#include "Model.h"

> CModel \*pModel; optStruct Options; time\_struct tt;

public:

CRavenBMI(); ~CRavenBMI();

// Model control functions.
void Initialize(std::string config\_file);
void Update();
void UpdateUntil(double time);
void Finalize();

// Model information functions.
std::string GetComponentName();
int GetInputItemCount();
int GetOutputItemCount();
std::vector<std::string> GetInputVarNames();
std::vector<std::string> GetOutputVarNames();

// Variable information functions
int GetVarGrid(std::string name);
std::string GetVarType(std::string name);
std::string GetVarUnits(std::string name);



### the Raven Ecosystem



#### BasinMaker

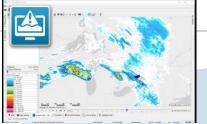
RavenR

nydrologic nalysis library

RavenR

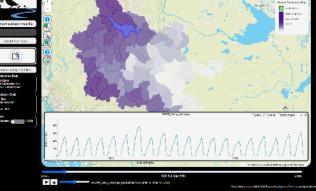
Raven

lake-river discretization toolkit



**Delft FEWS** flood and early warning system

nual.peak



RavenView

g system online output visualization



PAVICS-Hydro / RavenPy



HydroHub model download & intercomparison



**QRaven** QGIS plugin

### Raven Thermal Model

stream/lake temperature simulation

Magpie Google colab workflow

**Robin Vegetation Growth Library** wildfire/forestry disturbance impacts

# **Control Structures**

Raven supports:

- User-supplied stage-discharge curves
- Basic weirs
- Pumps
- Orifices

Each of these control structures can turn on and off or have its properties change via the use of multiple *operating regimes* 

Operating regimes define when and under what hydrological conditions different structure setups are operated • Also can be used to define constraints on flow or flow ramping

Used for EXPLICIT simulation of actual reservoir operations

- Testing long term operational strategies
- Forecasting short term operational choices





